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JAN 18 2019

PUBLIC SERVICE
COMMISSION

January 18, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

RECEIVED

JAN 18 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 28,147,484 = (+) \$0.02313

Sales Sm (Sales Schedule) 1,216,789,953

Fuel (Fb) \$25,538,552
= = (-) \$0.02776

Sales (Sb) 919,982,171 (\$0.00463)

Effective Date for Billing FEBRUARY 2019

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JANUARY 18, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2018

(A) Company Generation

Coal and TDF Burned	(+)	15,258,666
Oil Burned	(+)	170,416
Gas Burned	(+)	87,641
PJM Day Ahead and Balancing	(+)	(9,793)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of (\$214,848).

* Note: Included in the Oil Burned is the Physical Inv Adj. for Oil of (\$88,921).

15,506,930

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,697,841
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,697,841

Subtotal

28,204,771

(C) Inter-System Sales

Fuel Costs		4,504
------------	--	-------

-

4,504

(D) Over or (Under) Recovery from Page 4

52,783

Total Fuel Cost (A + B - C - D)

28,147,484

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

DECEMBER 2018

(A)

Generation (Net)		(+)	814,345,616
Purchases		(+)	410,959,166
Inadvertent Interchange	In	(+)	0
			<u>1,225,304,782</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	206,783
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,308,046
			<u>8,514,829</u>

(C)

Total Sales	(A - B - C)		<u><u>1,216,789,953</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2018

1. Last FAC Rate Billed		\$0.00051
2. KWH Billed at Above Rate	(1)	1,216,789,953
3. FAC Revenue/(Refund) (L1 x L2)		** \$620,563
4. KWH Used to Determine Last FAC Rate	(1)	1,113,294,232
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,113,294,232
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$567,780
8. Over or (Under) Recovery (L3 - L7)		\$52,783
9. Total Sales (Page 3)	(1)	1,216,789,953
10. Kentucky Jurisdictional Sales		1,216,789,953
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$52,783

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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DEC 20 2018

PUBLIC SERVICE
COMMISSION

December 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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DEC 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 31,469,417
----- = ----- = (+) \$0.02827

Sales Sm (Sales Schedule) 1,113,294,232

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- \$0.00051

Effective Date for Billing JANUARY 2019

Submitted by *Michelle K. Carpenter*

(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2018

(A) Company Generation

Coal and TDF Burned	(+)	11,194,025
Oil Burned	(+)	215,774
Gas Burned	(+)	1,270,090
PJM Day Ahead and Balancing	(+)	(26,360)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$168,662).

12,653,529

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	18,372,701
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

18,372,701

Subtotal

31,026,230

(C) Inter-System Sales

Fuel Costs		85,987
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-

85,987

(D) Over or (Under) Recovery from Page 4

(529,174)

Total Fuel Cost (A + B - C - D)

31,469,417
=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

NOVEMBER 2018

(A)

Generation (Net)		(+)	617,843,079
Purchases		(+)	507,153,446
Inadvertent Interchange	In	(+)	0
			<u>1,124,996,525</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,766,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,936,293
			<u>11,702,293</u>

(C)

Total Sales	(A - B - C)		<u><u>1,113,294,232</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

NOVEMBER 2018

1. Last FAC Rate Billed			(\$0.00356)
	(1)		
2. KWH Billed at Above Rate			1,113,294,232
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,963,327)
	(1)		
4. KWH Used to Determine Last FAC Rate			964,649,734
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			964,649,734
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,434,153)
8. Over or (Under) Recovery (L3 - L7)			(\$529,174)
	(1)		
9. Total Sales (Page 3)			1,113,294,232
	(1)		
10. Kentucky Jurisdictional Sales			1,113,294,232
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$529,174)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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NOV 20 2018

PUBLIC SERVICE
COMMISSION

November 20, 2018

Attention: Sarah Jankowski

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2018 expense month is enclosed. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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NOV 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2018

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)		23,348,353		
-----	=	-----	= (+)	\$0.02420
Sales Sm (Sales Schedule)		964,649,734		
Fuel (Fb)		\$25,538,552		
-----	=	-----	= (-)	\$0.02776
Sales (Sb)		919,982,171		----- (\$0.00356)

Effective Date for Billing DECEMBER 2018

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

NOVEMBER 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2018

(A) Company Generation

Coal and TDF Burned	(+)	12,316,312
Oil Burned	(+)	701,431
Gas Burned	(+)	1,185,742
PJM Day Ahead and Balancing	(+)	90,999
Fuel (Assigned Cost during F.O.)	(+)	956,939
Fuel (Substitute for F.O.)	(-)	(1,962,896)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$168,662)

13,288,527

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,333,264
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

10,333,264

Subtotal

23,621,791

(C) Inter-System Sales

Fuel Costs		217,796
------------	--	---------

217,796

(D) Over or (Under) Recovery from Page 4

55,642

Total Fuel Cost (A + B - C - D)

23,348,353

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	OCTOBER 2018		

(A)			
Generation (Net)		(+)	675,885,213
Purchases		(+)	309,543,349
Inadvertent Interchange	In	(+)	0

			985,428,562
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales including Interchange Out		(+)	11,520,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,258,828

			20,778,828

(C)			

Total Sales	(A - B - C)		964,649,734
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2018

1. Last FAC Rate Billed		(\$0.00374)
2. KWH Billed at Above Rate	(1)	964,649,734
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,607,790)
4. KWH Used to Determine Last FAC Rate	(1)	979,527,159
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	979,527,159
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,663,432)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$55,642
9. Total Sales (Page 3)		964,649,734
10. Kentucky Jurisdictional Sales	(1)	964,649,734
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$55,642

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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OCT 19 2018

PUBLIC SERVICE
COMMISSION

October 19, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 23,531,555
----- = ----- = (+) \$0.02402

Sales Sm (Sales Schedule) 979,527,159

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00374)

Effective Date for Billing NOVEMBER 2018

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

OCTOBER 19, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2018

(A) Company Generation

Coal and TDF Burned	(+)	12,410,984
Oil Burned	(+)	280,787
Gas Burned	(+)	2,690,494
PJM Day Ahead and Balancing	(+)	496,799
Fuel (Assigned Cost during F.O.)	(+)	251,943
Fuel (Substitute for F.O.)	(-)	(378,195)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$168,662.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,818,609
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		485,309
------------	--	---------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

23,531,555

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2018

(A)

Generation (Net)		(+)	725,896,589
Purchases		(+)	300,505,947
Inadvertent Interchange	In	(+)	0
			<u>1,026,402,536</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	17,611,356
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	29,264,021
			<u>46,875,377</u>

(C)

Total Sales	(A - B - C)		<u>979,527,159</u>
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2018

1. Last FAC Rate Billed		(\$0.00542)
	(1)	-----
2. KWH Billed at Above Rate		979,527,159

3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,309,037)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,081,843,903

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,081,843,903

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,863,594)

8. Over or (Under) Recovery (L3 - L7)		\$554,557
	(1)	-----
9. Total Sales (Page 3)		979,527,159
	(1)	-----
10. Kentucky Jurisdictional Sales		979,527,159

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$554,557

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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SEP 20 2018

PUBLIC SERVICE
COMMISSION

September 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

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SEP 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 24,173,577
----- = ----- = (+) \$0.02234

Sales Sm (Sales Schedule) 1,081,843,903

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00542)

Effective Date for Billing OCTOBER 2018

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2018

(A) Company Generation

Coal and TDF Burned	(+)	18,443,607
Oil Burned	(+)	178,205
Gas Burned	(+)	1,525,410
PJM Day Ahead and Balancing	(+)	(344,601)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$168,662.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	5,081,541
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		427,130
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(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

24,173,577

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

AUGUST 2018

(A)

Generation (Net)		(+)	978,189,519
Purchases		(+)	168,838,976
Inadvertent Interchange	In	(+)	0
			<u>1,147,028,495</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,321,003
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	49,863,589
			<u>65,184,592</u>

(C)

Total Sales	(A - B - C)		<u><u>1,081,843,903</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2018

1. Last FAC Rate Billed		(\$0.00590)
	(1)	
2. KWH Billed at Above Rate		1,081,843,903
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,382,879)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,129,887,147
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,129,887,147
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,666,334)
8. Over or (Under) Recovery (L3 - L7)		\$283,455
	(1)	
9. Total Sales (Page 3)		1,081,843,903
	(1)	
10. Kentucky Jurisdictional Sales		1,081,843,903
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$283,455

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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AUG 20 2018
PUBLIC SERVICE
COMMISSION

August 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

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AUG 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	24,698,308	=	(+)	\$0.02186
-----		-----			
Sales Sm (Sales Schedule)		1,129,887,147			
Fuel (Fb)		\$25,538,552			
-----	=	-----	=	(-)	\$0.02776
Sales (Sb)		919,982,171			-----
					(\$0.00590)

Effective Date for Billing SEPTEMBER 2018

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2018

(A) Company Generation

Coal and TDF Burned	(+)	15,547,944
Oil Burned	(+)	389,724
Gas Burned	(+)	1,762,082
PJM Day Ahead and Balancing	(+)	(2,744,935)
Fuel (Assigned Cost during F.O.)	(+)	713,532
Fuel (Substitute for F.O.)	(-)	(1,280,648)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$168,662.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,040,075
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

14,387,699

10,040,075

Subtotal

24,427,774

(C) Inter-System Sales

Fuel Costs		147,794
------------	--	---------

147,794

(D) Over or (Under) Recovery from Page 4

(418,328)

Total Fuel Cost (A + B - C - D)

24,698,308

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	JULY 2018		

(A)			
Generation (Net)		(+)	857,031,977
Purchases		(+)	320,170,013
Inadvertent Interchange	In	(+)	0

			1,177,201,990
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,388,677
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	41,926,166

			47,314,843

(C)			

Total Sales	(A - B - C)		1,129,887,147
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2018

1. Last FAC Rate Billed		(\$0.00680)
	(1)	
2. KWH Billed at Above Rate		1,129,887,147
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,683,233)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,068,368,403
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,068,368,403
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$7,264,905)
8. Over or (Under) Recovery (L3 - L7)		(\$418,328)
	(1)	
9. Total Sales (Page 3)		1,129,887,147
	(1)	
10. Kentucky Jurisdictional Sales		1,129,887,147
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$418,328)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



54

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JUL 20 2018

PUBLIC SERVICE
COMMISSION

July 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED
JUL 23 2018
FINANCIAL ANALYSIS

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

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JUL 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 22,389,910
----- = ----- = (+) \$0.02096

Sales Sm (Sales Schedule) 1,068,368,403

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776
Sales (Sb) 919,982,171 -----
(\$0.00680)

Effective Date for Billing AUGUST 2018

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2018

(A) Company Generation

Coal and TDF Burned	(+)	18,420,143
Oil Burned	(+)	167,713
Gas Burned	(+)	1,004,522
PJM Day Ahead and Balancing	(+)	(1,653,061)
Fuel (Assigned Cost during F.O.)	(+)	34,067
Fuel (Substitute for F.O.)	(-)	(99,643)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513.

		<u>17,873,741</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	4,702,500
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>4,702,500</u>
Subtotal		<u>22,576,241</u>
(C) Inter-System Sales		
Fuel Costs		248,338
		<u>248,338</u>
(D) Over or (Under) Recovery from Page 4		<u>(62,007)</u>
Total Fuel Cost (A + B - C - D)		<u><u>22,389,910</u></u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2018

(A)

Generation (Net)		(+)	931,862,287
Purchases		(+)	171,620,467
Inadvertent Interchange	In	(+)	0
			<u>1,103,482,754</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,930,595
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	26,183,756
			<u>35,114,351</u>

(C)

Total Sales	(A - B - C)		<u>1,068,368,403</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2018

1. Last FAC Rate Billed			(\$0.00094)
	(1)		
2. KWH Billed at Above Rate			1,068,368,403
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$1,004,266)
	(1)		
4. KWH Used to Determine Last FAC Rate			1,002,403,215
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,002,403,215
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$942,259)
8. Over or (Under) Recovery (L3 - L7)			(\$62,007)
	(1)		
9. Total Sales (Page 3)			1,068,368,403
	(1)		
10. Kentucky Jurisdictional Sales			1,068,368,403
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$62,007)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

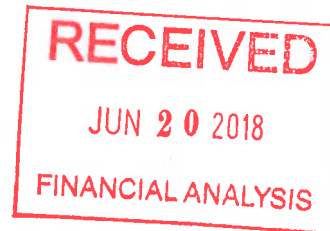
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JUN 20 2018

PUBLIC SERVICE
COMMISSION

June 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602



Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

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JUN 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 26,889,442
----- = ----- = (+) \$0.02682

Sales Sm (Sales Schedule) 1,002,403,215

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776
Sales (Sb) 919,982,171 -----
(\$0.00094)

Effective Date for Billing JULY 2018

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2018

(A) Company Generation

Coal and TDF Burned	(+)	11,480,518
Oil Burned	(+)	432,109
Gas Burned	(+)	826,891
PJM Day Ahead and Balancing	(+)	845,217
Fuel (Assigned Cost during F.O.)	(+)	63,644
Fuel (Substitute for F.O.)	(-)	(87,881)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,294,883
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

(C) Inter-System Sales

Fuel Costs		51,163
		-
		51,163

(D) Over or (Under) Recovery from Page 4

		(85,224)
--	--	----------

Total Fuel Cost (A + B - C - D)

26,889,442

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	MAY 2018		

(A)			
Generation (Net)		(+)	596,524,972
Purchases		(+)	416,869,575
Inadvertent Interchange	In	(+)	0

			1,013,394,547
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,617,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,374,332

			10,991,332
(C)			

Total Sales	(A - B - C)		1,002,403,215
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2018

1. Last FAC Rate Billed		(\$0.00193)
	(1)	-----
2. KWH Billed at Above Rate		1,002,403,215

3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,934,638)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		958,245,678

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		958,245,678

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,849,414)

8. Over or (Under) Recovery (L3 - L7)		(\$85,224)
	(1)	-----
9. Total Sales (Page 3)		1,002,403,215
	(1)	-----
10. Kentucky Jurisdictional Sales		1,002,403,215

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$85,224)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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MAY 18 2018

PUBLIC SERVICE
COMMISSION



May 18, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	24,755,032	=	(+)	\$0.02583
Sales Sm (Sales Schedule)		958,245,678			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00193)

Effective Date for Billing JUNE 2018

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 18, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2018

(A) Company Generation

Coal and TDF Burned	(+)	12,003,079
Oil Burned	(+)	184,179
Gas Burned	(+)	564,961
PJM Day Ahead and Balancing	(+)	890,208
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

*** Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513.**

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	11,483,057
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		33,858
------------	--	--------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

24,755,032

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2018

(A)

Generation (Net)		(+)	610,320,874
Purchases		(+)	358,558,880
Inadvertent Interchange	In	(+)	0
			<u>968,879,754</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,747,736
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,886,340
			<u>10,634,076</u>

(C)

Total Sales	(A - B - C)		<u>958,245,678</u>
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2018

1. Last FAC Rate Billed		(\$0.00197)
	(1)	
2. KWH Billed at Above Rate		958,245,678
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,887,744)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,129,105,396
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,129,105,396
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,224,338)
8. Over or (Under) Recovery (L3 - L7)		\$336,594
	(1)	
9. Total Sales (Page 3)		958,245,678
	(1)	
10. Kentucky Jurisdictional Sales		958,245,678
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$336,594

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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APR 20 2018

PUBLIC SERVICE
COMMISSION

April 20, 2018

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Matthew Baer
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602



Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2018 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2018.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

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APR 20 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	29,120,824	=	(+)	\$0.02579
-----		-----			
Sales Sm (Sales Schedule)		1,129,105,396			
Fuel (Fb)		\$25,538,552			
-----		-----			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776

					(\$0.00197)

Effective Date for Billing MAY 2018

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2018

(A) Company Generation

Coal and TDF Burned	(+)	12,370,164
Oil Burned	(+)	204,691
Gas Burned	(+)	250,468
PJM Day Ahead and Balancing	(+)	168,993
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	15,984,548
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		2,566
		-
		2,566

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		29,120,824
---------------------------------	--	------------

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2018

(A)

Generation (Net)		(+)	602,768,905
Purchases		(+)	535,614,858
Inadvertent Interchange	In	(+)	0
			<u>1,138,383,763</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	134,210
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,144,157
			<u>9,278,367</u>

(C)

			<u>1,129,105,396</u>
Total Sales	(A - B - C)		<u>1,129,105,396</u>

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MAR 20 2018

PUBLIC SERVICE
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MAR 21 2018

FINANCIAL ANALYSIS

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	27,132,349	=	(+)	\$0.02624
Sales Sm (Sales Schedule)		1,034,022,558			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00152)

Effective Date for Billing APRIL 2018

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

MARCH 20, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2018

(A) Company Generation

Coal and TDF Burned	(+)	14,702,057
Oil Burned	(+)	96,963
Gas Burned	(+)	169,844
PJM Day Ahead and Balancing	(+)	(38,466)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513 and TDF of \$22,985.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,796,681
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

14,930,398

9,796,681

24,727,079

-

-

-

(2,405,270)

27,132,349

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2018

(A)

Generation (Net)		(+)	648,432,224
Purchases		(+)	393,226,559
Inadvertent Interchange	In	(+)	0
			<u>1,041,658,783</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	0
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,636,225
			<u>7,636,225</u>

(C)

Total Sales	(A - B - C)		<u>1,034,022,558</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2018

1. Last FAC Rate Billed		\$0.00518
2. KWH Billed at Above Rate	(1)	1,034,022,558
3. FAC Revenue/(Refund) (L1 x L2)		** \$5,356,237
4. KWH Used to Determine Last FAC Rate	(1)	1,498,360,460
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,498,360,460
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,761,507
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,405,270)
9. Total Sales (Page 3)		1,034,022,558
10. Kentucky Jurisdictional Sales	(1)	1,034,022,558
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,405,270)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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FEB 16 2018

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

RECEIVED
FEB 20 2018
FINANCIAL ANALYSIS

Month Ended JANUARY 2018

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 49,359,579 = (+) \$0.03294

Sales Sm (Sales Schedule) 1,498,360,460

Fuel (Fb) \$25,538,552
Sales (Sb) = 919,982,171 = (-) \$0.02776

\$0.00518

Effective Date for Billing MARCH 2018

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 16, 2018

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2018

(A) Company Generation

Coal and TDF Burned	(+)	19,200,515
Oil Burned	(+)	599,728
Gas Burned	(+)	11,551,381
PJM Day Ahead and Balancing	(+)	(5,484,060)
Fuel (Assigned Cost during F.O.)	(+)	1,260,203
Fuel (Substitute for F.O.)	(-)	(2,135,549)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$338,513.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	24,543,024
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		402,089
------------	--	---------

(D) Over or (Under) Recovery from Page 4

(226,426)

Total Fuel Cost (A + B - C - D)

49,359,579

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		
	<hr/>		
	SALES SCHEDULE		
	<hr/>		
Month Ended	JANUARY 2018		
	<hr/>		
(A)			
Generation (Net)		(+)	1,040,074,876
Purchases		(+)	477,701,579
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,517,776,455
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,425,344
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,990,651
			<hr/>
			19,415,995
(C)			
			<hr/>
Total Sales	(A - B - C)		1,498,360,460
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2018

1. Last FAC Rate Billed			(\$0.00112)
2. KWH Billed at Above Rate	(1)		1,498,360,460
3. FAC Revenue/(Refund) (L1 x L2)			** (\$1,678,164)
4. KWH Used to Determine Last FAC Rate	(1)		1,296,194,676
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,296,194,676
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$1,451,738)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$226,426)
9. Total Sales (Page 3)			1,498,360,460
10. Kentucky Jurisdictional Sales	(1)		1,498,360,460
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$226,426)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due